

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01	Total Original AFE Amount 16,315,448		Total AFE Supplement Amount 2,964,119
Daily Cost Total	Cumulative Cost 5,750,772		Currency AUD
Report Start Date/Time 20/02/2009 05:00	Report End Date/Time 21/02/2009 05:00		Report Number 25

Management Summary

No environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.
 CBA Platform: Install cable festoon, calibrate weight indicators on East and West cranes. Spot electrical stores container and roustabout container between DSM and cement pods. Install pipe deck support beams, install exhaust manifold on #3 and #4 generators and install pipe deck panels. PSN - weld north end of cement unit and install walkway at north east corner of cement unit. Continue R/U mud pump spooling and drilling office complex. Clear deck and backload empty containers to boat. Spot north roof landing on cement unit, install pipe deck panel tie downs. Install festoon travel rails on pipe deck, install timbers and drain grating on pipe deck. Install air ducting on top of office complex and install wind walls on pipe deck.

SNA Platform: Continue to clean platform and prep excess equipment for backloading.

RIG MOVE: 60% of total rig move complete.

Rig Down Phase: 99% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 85% of clean up complete.

Rig Up Phase: 19% of total rig up complete, 89% of general rig up activities complete, 30% of drill module rig up complete, 66% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

Installing wind walls on pipe deck

Next Activity

Weld south end of cement unit to deck, install south roof landing on same. Cont R/U of DSM & generators.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 22/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 5,994,461	Currency AUD
Report Start Date/Time 21/02/2009 05:00		Report End Date/Time 22/02/2009 05:00	Report Number 26

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Conduct Safety Stand Down with both crews on slips/trips/falls, safe work practices and personal commitment. CBA Platform: Install scaffold access to electrical stores container and roustabout container. Continue to install pipe deck wind walls and make up new pipe deck drain manifold. Install exhaust manifold on #1 and #2 generators. PSN weld south end of cement unit. Clear deck and prep backload for boat. Install skid beam tie down "C" clamps. Spot test stump trolley and ram BOP. Install lifting eyes on top ram BOP and install BOP stack on test stump. Install HOWCO radiator noise suppressor and Spot south roof landing on cement unit. Backload excess slings and empty containers to boat. Offload drill floor truss modules, remove tarps and prep for install.

SNA Platform: Continue to clean platform and prep excess equipment for backloading.

RIG MOVE: 64% of total rig move complete.

Rig Down Phase:99% or total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 90% of clean up complete.

Rig Up Phase:22% of total rig up complete, 89% of general rig up activities complete, 35% of drill module rig up complete, 81% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

Spot east side drill floor truss module.

Next Activity

R/U drill floor truss modules, shaker deck and mud dock.

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Daily Operations: 24 HRS to 23/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 6,238,150	Currency AUD
Report Start Date/Time 22/02/2009 05:00		Report End Date/Time 23/02/2009 05:00	Report Number 27

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform: Spot and pin east and west drill floor truss modules and install scaffold walkway to pipe deck. Remove drill floor skidding jack on east side module and prep for skid cylinder installation. Install drill floor set back side and drawworks side, secure same. Install rig floor drains. Install mud pump #1 and #2 bleed off spooling to pits connect pit room spooling. Install 2x north drill floor truss extensions and 2x south drill floor truss extensions. Remove southeast truss extension due to truss extension inside of east crane radius. Install hand rails on top of "P" tank landing. Clear decks and walkways of excess equipment.

SNA Platform: Continue to clean platform and prep excess equipment for backloading.

RIG MOVE: 65% of total rig move complete.

Rig Down Phase: 99% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 90% of clean up complete.

Rig Up Phase: 25% of total rig up complete, 89% of general rig up activities complete, 42% of drill module rig up complete, 85% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

Offloading boat

Next Activity

Spot mud dock extension.

Daily Operations: 24 HRS to 21/02/2009 06:00

Wellbore Name

MARLIN A24A

Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Mobilization Only		Plan SHU Standby	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90016980		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 47,722		Cumulative Cost 47,722	Currency AUD
Report Start Date/Time 20/02/2009 06:00		Report End Date/Time 21/02/2009 06:00	Report Number 1

Management Summary

Continue cleaning & packing away rig equipment into sea containers & rig move baskets ready to back load on next boat.

Activity at Report Time

Continue cleaning & packing equipment

Next Activity

Wait on boat to arrive to backload equip

EAPL WellWork & Drilling Daily Operations Report

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Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 49,378		Cumulative Cost 782,696	Currency AUD
Report Start Date/Time 20/02/2009 06:00		Report End Date/Time 21/02/2009 06:00	Report Number 18
Management Summary Wait for next boat load of rig equipment. Crews conduct maintenance on equipment. Dayshift conduct weekly safety meeting.			
Activity at Report Time Standing by on boat with rig equipment.			
Next Activity Unload boat with rig equipment & prepare to rig up.			

Daily Operations: 24 HRS to 22/02/2009 06:00

Wellbore Name			
MARLIN A24A			
Rig Name SHU	Rig Type Platform	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Mobilization Only		Plan SHU Standby	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90016980		Total Original AFE Amount	Total AFE Supplement Amount
Daily Cost Total 47,722		Cumulative Cost 95,444	Currency AUD
Report Start Date/Time 21/02/2009 06:00		Report End Date/Time 22/02/2009 06:00	Report Number 2
Management Summary Continue cleaning & packing away rig equipment into sea containers & rig move baskets ready to back load on next boat. Day shift conducted weekly safety meeting. Platform fire alarm.			
Activity at Report Time Continue cleaning & packing equipment			
Next Activity Wait on boat to arrive to backload equip			

Daily Operations: 24 HRS to 22/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 49,378		Cumulative Cost 832,074	Currency AUD
Report Start Date/Time 21/02/2009 06:00		Report End Date/Time 22/02/2009 06:00	Report Number 19
Management Summary Wait on boat to arrive. Unload rig equipment from boat. Rig up shaker porches onto pony structure. Rig up MSB. Position equipment on machinery deck. Unload second boat. Fit up centre & inner pipe deck panels & install stair access. Crane loose control hydraulic pressure.			
Activity at Report Time Clamping down MSBs.			
Next Activity Continue rigging up & setting up rig equipment.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 23/02/2009 06:00

Wellbore Name			
MARLIN A24			
Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform		Imperial Snubbing Services
Primary Job Type		Plan	
Mobilization Only		SHU Standby	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90016980			
Daily Cost Total		Cumulative Cost	Currency
47,722		143,166	AUD
Report Start Date/Time		Report End Date/Time	Report Number
22/02/2009 06:00		23/02/2009 06:00	3
Management Summary			
Offload most of rig equipt still have support beams to pack up and install stairs on Tarwin package.			
Activity at Report Time			
Continuing cleaning and packing equipt			
Next Activity			
Wait on next boat while cleaning deck			

Daily Operations: 24 HRS to 23/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	
Plug and Abandonment Only		Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
80004827		2,961,013	
Daily Cost Total		Cumulative Cost	Currency
49,378		881,452	AUD
Report Start Date/Time		Report End Date/Time	Report Number
22/02/2009 06:00		23/02/2009 06:00	20
Management Summary			
Continue installing mud pumps on machinery deck. Unload work baskets. Make up MSB clamps. Install BOP trolley & MSB roller.			
Activity at Report Time			
Next Activity			
Continue setting up rig equipment.			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/02/2009 06:00

Wellbore Name				MARLIN A4
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Secure / Reinstate Well		
Target Measured Depth (mKB) 1,686.30		Target Depth (TVD) (mKB)		
AFE or Job Number 90016380		Total Original AFE Amount 45,000	Total AFE Supplement Amount	
Daily Cost Total 12,721		Cumulative Cost 12,721	Currency AUD	
Report Start Date/Time 20/02/2009 06:00		Report End Date/Time 21/02/2009 06:00	Report Number 1	

Management Summary

Rigging up on the well and pressure testing as per the wellwork procedure, test all OK. Run in hole and recover the SSSV from 131 mtrs MDKB, valve took some pulling but came out eventually. Run back in the hole with a 3.8" drift down to the Sliding Side door at 1686 mtrs MDKB, POOH. Run in hole with 3.813" XX plug and set in the Side door at 1686 mtrs MDKB, plug set OK have production test the plug test all OK. Run in hole with new FSE-4977-L SSSV into the nipple at 131 mtrs MDKB, valve set fine pressure up on the control line held OK. Bleed off the control line to zero change out the needle valve with a new one, pressure up on the control line no leaks. Run in the hole with 4-1/2" GS pulling tool and recover the SSSV from 131 mtrs MDKB, POOH. Run back in the hole and recover the XX plug from 1686 mtrs, latch the plug allow it to equalize and POOH. Run back in the hole with SSSV and set in the nipple at 131 mtrs MDKB, pressure up on the control line shear off and POOH. Change out the tool and leave the lubricator standing over night so that we can break the Lub down first thing in the morning and rig off the well. SDFN.

Activity at Report Time

SDFN

Next Activity

Start packing up the spread ready to move to Bream A

Daily Operations: 24 HRS to 22/02/2009 06:00

Wellbore Name				MARLIN A4
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Secure / Reinstate Well		
Target Measured Depth (mKB) 1,686.30		Target Depth (TVD) (mKB)		
AFE or Job Number 90016380		Total Original AFE Amount 45,000	Total AFE Supplement Amount	
Daily Cost Total 12,721		Cumulative Cost 25,441	Currency AUD	
Report Start Date/Time 21/02/2009 06:00		Report End Date/Time 22/02/2009 06:00	Report Number 2	

Management Summary

Start rigging off the well, rig off completed, start packing up the spread and tidy up and standing by waiting on the Boat.

Activity at Report Time

SDFN

Next Activity

Waiting on the Boat to move us to Bream A

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 23/02/2009 06:00

Wellbore Name

BREAM A27A

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST, Plug & Perf	
Target Measured Depth (mKB) 3,458.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09002.1.01		Total Original AFE Amount 355,000	Total AFE Supplement Amount
Daily Cost Total 18,151		Cumulative Cost 18,151	Currency AUD
Report Start Date/Time 22/02/2009 06:00		Report End Date/Time 23/02/2009 06:00	Report Number 1

Management Summary

Loaded the Boat first thing this morning. Travelled to Bream "A" Waited for the Boat to arrive, unloaded the Boat

Activity at Report Time

SDFN

Next Activity

Stump testing rigging up on the well